

Technical Seminar for Cathodic Protection to GOGC Design Unit Specialists

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WITHIN THE JURISDICTION OF THE MINISTRY OF ENVIRONMENT, ENERGY & CLIMATE CHANGE



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Cathodic Protection Criteria

The pipe-to-electrolyte potential at which the corrosion rate is less than 0,01 mm per year for carbon steel and cast iron is the protection potential, E_p . This corrosion rate is sufficiently low so that corrosion will be acceptable for the design life. The criterion for CP is therefore, given by the condition in Equation (1):

$$E_{IRfree} \leq E_p \quad (1)$$

where

E_p is the protection potential criterion;

E_{IRfree} is the potential at the metal/electrolyte interface, i.e. the potential that is free from the IR drop in the corrosive environment (IR-free potential, also commonly known as “polarized potential”).



Cathodic Protection Criteria

Some metals can be subject to hydrogen embrittlement at too-negative potentials, and coating disbondment and/or blistering can also occur at too-negative potentials. These phenomena are known as being the so-called “cathodic over-protection”. The IR-free potential E_{IRfree} shall not be more negative than a limiting critical potential E_l .

In such cases, the criterion for CP is given by the condition in Equation (2):

$$E_l \leq E_{IRfree} \leq E_p$$

Metals or alloys	Environmental conditions	Free corrosion potential range (indicative values) E_{cor} V	Protection potential (IR-free) E_p V	Limiting critical potential (IR-free) E_l V
Carbon steels, low alloyed steels and cast iron	Soils and waters in all conditions except those hereunder described	-0,65 to -0,40	-0,85	a
	Soils and waters at $40^\circ \text{C} < T < 60^\circ \text{C}$	—	b	a
	Soils and waters at $T > 60^\circ \text{C}$ c	-0,80 to -0,50	-0,95	a
	Soils and waters in aerobic conditions at $T < 40^\circ \text{C}$ with $100 < \rho < 1\,000 \Omega.m$	-0,50 to -0,30	-0,75	a
	Soils and waters in aerobic conditions at $T < 40^\circ \text{C}$ with $\rho > 1\,000 \Omega.m$	-0,40 to -0,20	-0,65	a
	Soils and waters in anaerobic conditions and with corrosion risks caused by Sulphate Reducing Bacteria activity	-0,80 to -0,65	-0,95	a
Austenitic stainless steels with PREN < 40	Neutral and alkaline soils and waters at ambient temperatures	- 0,10 to + 0,20	-0,50	d
Austenitic stainless steels with PREN > 40		- 0,10 to + 0,20	- 0,30	-
Martensitic or austeno-ferritic (duplex) stainless steels		- 0,10 to + 0,20	- 0,50	e
All stainless steels	Acidic soils and waters at ambient temperatures	- 0,10 to + 0,20	e	e
Copper	Soils and waters at ambient temperatures	-0,20 to 0,00	-0,20	-
Galvanized steel		- 1,10 to - 0,90	- 1,20	



NOTE 1 All potentials are IR free and refer to a copper/saturated copper sulphate reference electrode,
 $E_{Cu} = E_H - 0.32 \text{ V}$.

NOTE 2 During the lifetime of the structure any possible changes of resistivity of the medium around the structure are to be taken into account

^a To prevent hydrogen embrittlement on high strength non alloyed and low alloyed steels with designed yield strength exceeding 550 N.mm^{-2} , the critical limit potential shall be documented or determined experimentally.

^b For temperatures $40^\circ \text{ C} \leq T \leq 60^\circ \text{ C}$, the protection potential may be interpolated linearly between the potential value determined for 40° C ($-0,65 \text{ V}$, $-0,75 \text{ V}$, $-0,85 \text{ V}$ or $-0,95 \text{ V}$) and the potential value for 60° C ($-0,95 \text{ V}$).

^c The risk of high pH stress corrosion cracking increases with increase of temperature.

^d In case of presence of any martensitic or ferritic phase (e.g. due to hardening), the risk of hydrogen embrittlement should be determined by documentation or experimentally.

^e Determination by documentation or experimentally.



Cathodic Protection Criteria

To prevent disbondment and/or blistering of the coating, the limiting critical potential EI should not be more negative than $\square 1200$ mV (CSE) for the currently used pipeline coatings.



Cathodic Protection Criteria - Alternative methods

100 mV cathodic potential shift

NACE Publication n°35108, *Report on the 100 mV Cathodic Polarization Criterion*

Other methods

Alternative methods may be used if it can be demonstrated that the control of corrosion is achieved



Cathodic Protection Criteria - Alternative methods

100 mV criterion limitations

Not applicable under the following circumstances

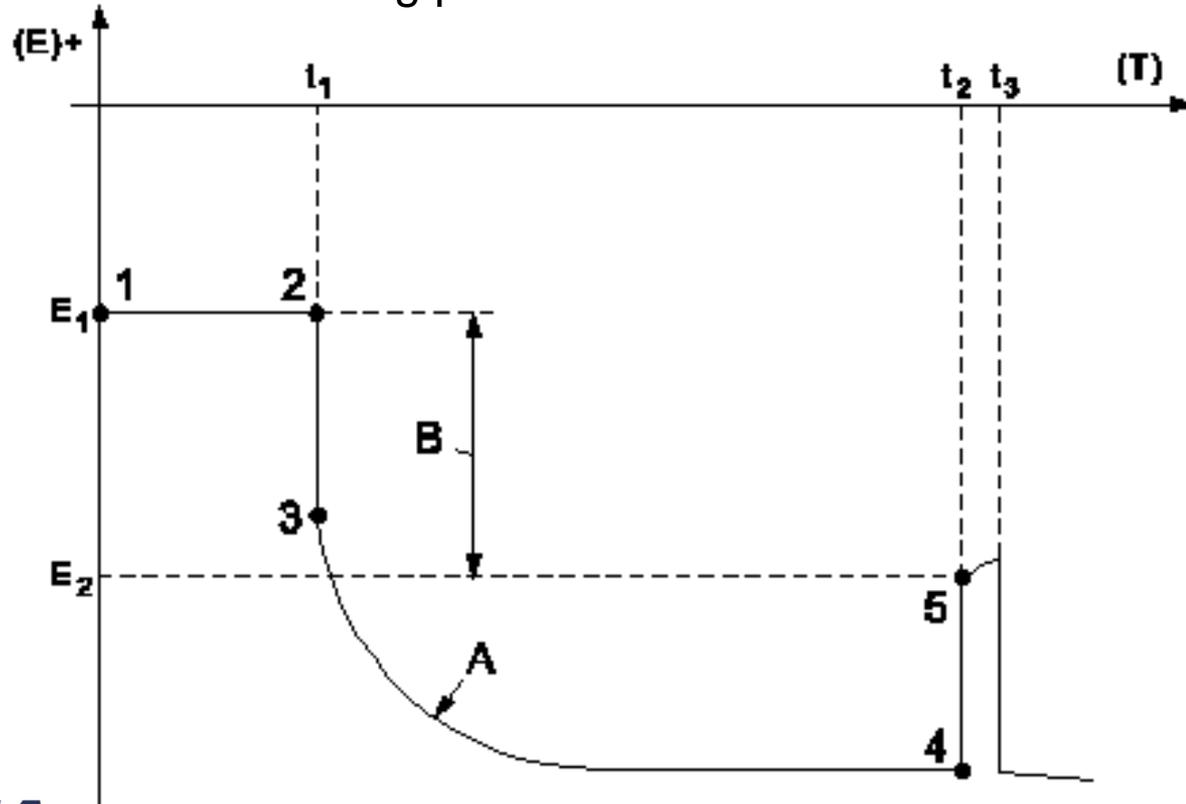
- at operating temperatures above 40 °C
- in SRB-containing soils
- when interference currents, equalizing currents or telluric currents might be present
- when there is a risk of external stress corrosion cracking
- in the case of pipelines connected to or consisting of mixed metal components



Cathodic Protection Criteria - Alternative methods

□ **100 mV cathodic potential shift**

Measurement method during polarisation

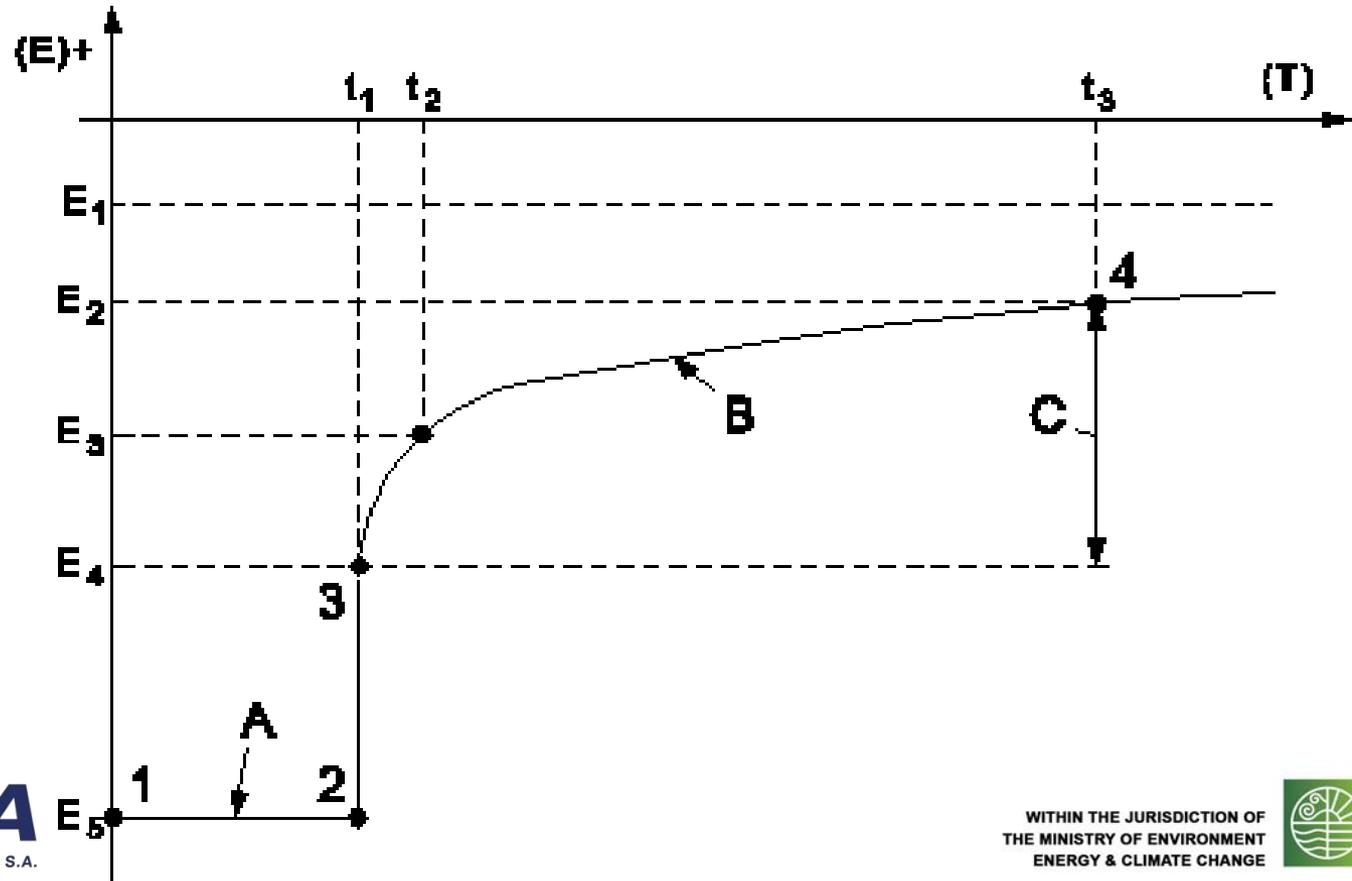




Cathodic Protection Criteria - Alternative methods

□ 100 mV cathodic potential shift

Measurement method during depolarisation



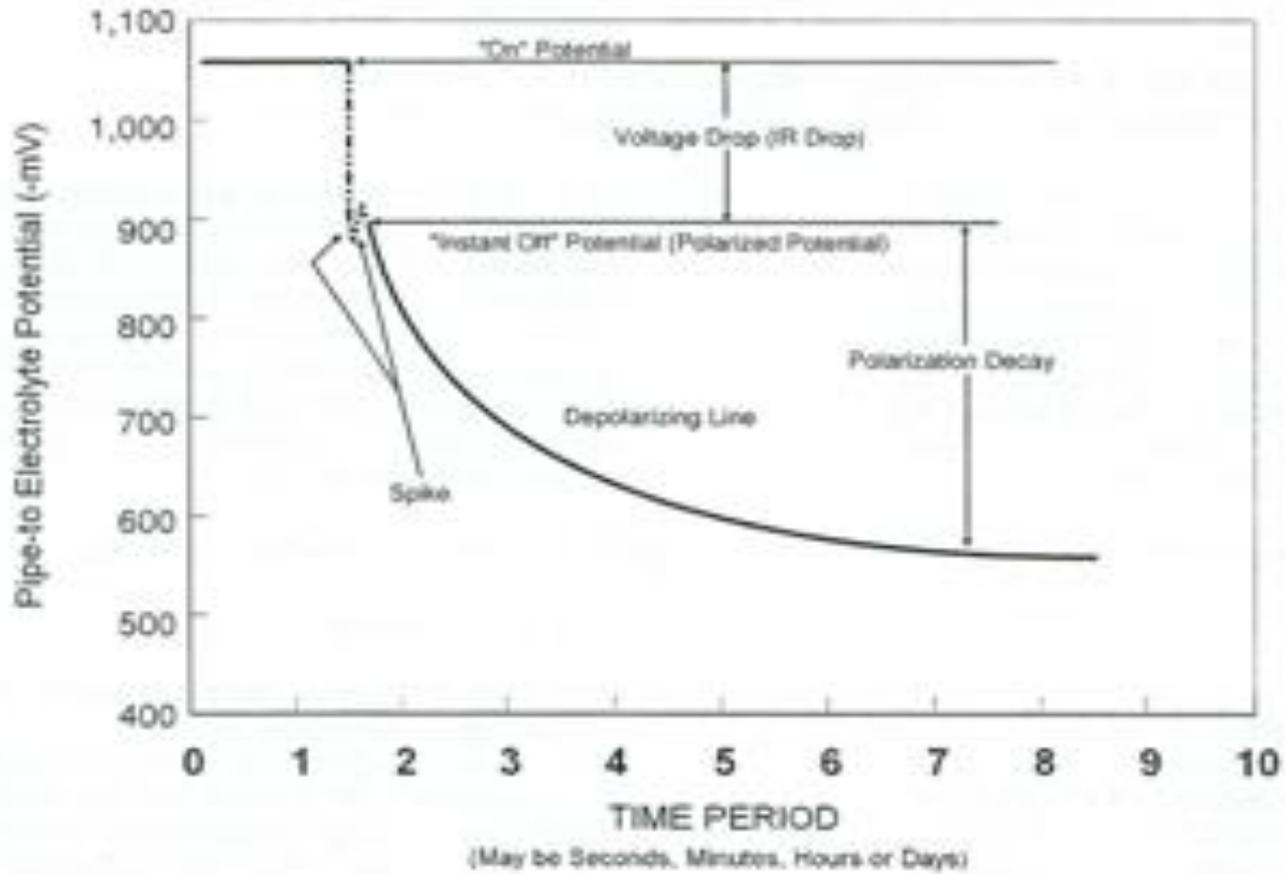


Figure 3a
Polarization Decay



Figure 3a
Polarization Decay

